

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Pasig City

**IN THE MATTER OF THE
JOINT APPLICATION FOR
APPROVAL OF THE POWER
SUPPLY AGREEMENT
(PSA) BETWEEN DON
ORESTES ROMUALDEZ
ELECTRIC COOPERATIVE
(DORELCO) AND KEPSCO
SPC POWER
CORPORATION (KSPC),
WITH PRAYER FOR
CONFIDENTIAL
TREATMENT OF
INFORMATION AND
MOTION FOR
PROVISIONAL
AUTHORITY,**

ERC CASE NO. 2025-019 RC

**DON ORESTES
ROMUALDEZ ELECTRIC
COOPERATIVE,
(DORELCO) AND KEPSCO
SPC POWER
CORPORATION (KSPC),**
Applicants,
X-----X

Promulgated:
February 21, 2025

NOTICE OF VIRTUAL HEARING

TO ALL INTERESTED PARTIES:

Notice is hereby given that, on 22 January 2025, Don Orestes Romualdez Electric Cooperative (DORELCO) and KEPSCO SPC Power Corporation(KSPC) filed a *Joint Application*, dated 11 December 2024, seeking the Commission’s approval its Power Supply Agreement, with prayer for confidential treatment of information and motion for provisional authority.

The pertinent allegations of the *Joint Application* are hereunder quoted as follows:

THE APPLICANTS

1. Applicant **DON ORESTES ROMUALDEZ ELECTRIC COOPERATIVE (“DORELCO”)** is a non-stock, non-profit electric cooperative duly organized and existing under and by virtue of Presidential Decree No. 269 (PD 269), as amended, and other laws of the Republic of the Philippines, with principal office at Brgy. San Roque, Tolosa, Leyte, herein represented by its Board President, Ryan C. Reas, and Acting General Manager, Christopher A. Garcia evidenced by Board Resolution no. _____. A copy of which is attached hereto as **Annex “MM”**.

2. Applicant **KEPCO SPC Power Corporation (“KSPC”)** is a corporation duly organized and existing under and by virtue of the laws of the Republic of the Philippines, with principal address at the 7th Floor, Cebu Holdings Center, Cebu Business Park, Cebu City, Philippines, herein represented by its Marketing Assistant Manager, Jude Francis Alphaeus Rendon, and its Market Analysis Assistant Manager, Rovel Tangkay, who has been authorized by its Board of Directors to file the Joint Application as evidenced by the Secretary’s Certificate dated February 9, 2023, attached hereto as **Annex “NN.”**

3. Applicant KSPC owns and operates a 2x103 MW Circulating Fluidized Bed Combustor (CFBC) Boiler Coal-Fired base load power plant in the City of Naga, Cebu, which became operational in 2011.

4. Applicants may be served notices, orders, and other processes of the Honorable Commission through their respective counsels at their addresses indicated below.

NATURE OF THE APPLICATION

5. This is an application for the approval of the Power Sales Agreement (“PSA”) between DORELCO and KSPC executed on September 13, 2024. A copy of the PSA is attached hereto as **Annex “A”**.

STATEMENT OF FACTS

6. DORELCO is a duly franchised Distribution Utility engaged in the distribution of electricity with its franchise areas in the city of Borongan and the municipalities of Abuyog, Burauen, Dagami, Dulag, Javier, Julita, La Paz, McArthur, Mahaplag, Mayorga, Tabon-tabon, Tanauan and Tolosa, all in the Province of Leyte.

7. The subject Energy and Capacity of the PSA is needed by DORELCO to meet the demand of the captive market in a least cost manner. The said demand is illustrated by the technical documents submitted as follows: DORELCO's Supply and Demand Scenario, hereto attached as **Annex "G"**, DORELCO's Single Line Diagram attached as **Annex "H"**, Performance Assessment attached as **Annex "I"**, and the Estimated Load Qualified Contestable Customer Under RCOA attached as **Annex "J"**.

BRIEF DISCUSSION OF THE COMPETITIVE SELECTION PROCESS

8. Through a Memorandum of Agreement (MOA), ten (10) Electric Cooperatives (EC) of Region 8, including DORELCO, agreed to conduct a joint procurement for their baseload requirement for the period of 2024 to 2033. The joint procurement was referred to as the Region 8 Joint Competitive Power Supply Procurement (R8 JCPSP). A copy of the Memorandum of Agreement dated November 10, 2023 is hereto attached as **Annex "OO"**.

9. Under the MOA, the Federation of Rural Electric Cooperatives in Region 8 Association, Inc. (FRECOR 8) was tasked to supervise and facilitate the transaction process, documentary requirements, and operational coordination among the member ECs of the R8 JCPSP.

10. A Joint Board of Directors (JBOD) was also created composed of General Managers and Board Presidents of the member ECs, which acts as the governing and policy-making body of the R8 JCPSP.

11. The JBOD passed Board Resolution No. 2023-11-002, Series of 2023 constituting the R8 Joint Bids and Awards Committee (JBAC) for the R8 JCPSP. A Joint Technical Working Group (JTWG) and a Joint Secretariat was also created. A copy of R8 JCPSP JBOD Board Resolution No. 2023-11-002, Series of 2023 dated _____ is hereto attached as **Annex "PP"**.

12. The R8 JCPSP was for the procurement of an aggregate power supply of 190 MW, divided into two (2) lots: Lot 1 for 162 MW, which commences in 2024, and Lot 2 for 28 MW, which commences in 2027. The R8 JCPSP followed the policy and rules prescribed under Department of Energy (DOE) Department Circular No. DC2023-06-0021,¹ and Energy Regulatory Commission (ERC) Resolution No. 16, Series of 2023.²

¹ Prescribing the Policy for the Mandatory Conduct of the Competitive Selection Process by the Distribution Utilities for the Procurement of Power Supply for their Captive Market.

² Implementing Guidelines for the Procurement, Execution, and Evaluation of Power Supply Agreements Entered Into By Distribution Utilities for the Supply of Electricity to their Captive Market ("2023 CSP Guidelines").

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13. On 15 December 2023, R8 JCPSP Bidding Documents, including Invitation to Bid, Terms of Reference, and Instructions to Bidders, were submitted to NEA. NEA then issued a Certificate of Conformity No. NEA-RAO-COC-2024-02 dated 22 March 2024 when it found the R8 JCPSP's Bidding Documents to be consistent with the latest posted 2023-2032 Power Supply Procurement Plan of the member ECs of the R8 JCPSP. NEA likewise allowed the member ECs of the R8 JCPSP to proceed with the CSP.

A copy of the submitted Invitation to Bid is hereto attached as **Annex "QQ and series"**, the Terms of Reference is attached as **Annex "RR and series"**, the Instructions to Bidders is attached as **Annex "SS and series"**, and the NEA Certificate of Conformity is hereto attached as **Annex "TT"**.

14. Thereafter on 6 and 13 April 2024, the Invitation to Bid and Terms of Reference were published in the Manila Bulletin newspaper. A copy of the Affidavit of Publication is hereto attached as **Annex "UU"**. Likewise, a complete copy of Manila Bulletin issues dated 6 and 13 April 2024 are hereto attached as **Annex "VV and series"** and **"WW and series"**.

15. There was likewise a local publication under the Leyte Samar Daily Express and the EV Mail. A copy of the Affidavit of Publication issued by EV Mail is hereto attached as **Annex "XX"**. Likewise, a complete copy of EV Mail issues dated 6 and 13 April 2024 are hereto attached as **Annex "YY and series"** and **"ZZ and series"**. Moreover, a copy of the Affidavit of Publication issued by Leyte Samar Daily Express is hereto attached as **Annex "AAA"**. Likewise, a complete copy of LSDE issues dated 6 and 13 April 2024 are hereto attached as **Annex "BBB and series"** and **"CCC and series"**.

16. Invitations to power suppliers were also sent through electronic mail and postings were made in the DOE CSP Portal and respective EC websites. The R8 JBOD JCPSP Proof of Posting of the Invitation to Bid are hereto attached as **Annex "DDD and series"**.

17. On 12 April 2024, Invitations to CSP Observers were sent to attend the Pre-Bid Conference, including NEA, DOE, ERC, consumer representatives, community representatives, interested civil society organizations and consumers, and regional development council for Eastern Visayas.

18. On 23 April 2024, the JBAC conducted its Pre-bid Conference 1. During the Pre-bid Conference 1, the comments and questions submitted by the bidders were reviewed and discussed.

19. On 18 May 2024, Supplemental Bid Bulletin Nos. 03 to 05 were issued and were posted on the DOE CSP Portal. They referred to amendments to the Terms of Reference, amendments to instruction to bidders, and amendments to the draft power supply agreement based on the comments and clarifications from the bidders of Pre-Bid Conference 1.

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20. On 22 May 2024, the JBAC conducted the Pre-Bid Conference 2 to provide another opportunity for the bidders to seek clarification on the Bidding Documents and revisions made therein. CSP Observers were invited again.

21. On 08 June 2024, the JBAC issued the Final Instructions to Bidders, Final Terms of Reference, Supplemental Bid Bulletin Nos. 06 and 07 and other documents as requested by bidders in preparation for the submission and opening of bids. Invitations to CSP Observers were sent to attend the submission and opening of bids on 25 to 26 June 2024.

22. On 25 June 2024, bidders submitted their respective bids for Lot 1 and Lot 2. The bids were opened on 25 June 2024 for Lot 1, and on 26 June 2024 for Lot 2 in the presence of JBAC, participating bidders, CSP Observers and an Independent Auditor.

23. On 1 to 3 July 2024, the JBAC conducted a post-qualification evaluation of the lowest calculated bids for Lot 1 and Lot 2.

24. On 3 July 2024, the JBAC issued Resolution No. 02, Series of 2024, recommending to the JBOD to award the power supply agreements to the following bidders for Lot 1 for the period of supply of 2024-2033:

Bidder	Capacity (Lot 1)
Therma Luzon Inc.	81 MW
Sual Power, Inc.	50 MW
KEPCO SPC Power Corp	31 MW

25. Further, the JBAC issued Resolution No. 03, Series of 2024, recommending to the JBOD to award the capacity of 28 MW for Lot 2 for the period of supply of 2027-2033 to TLI as the bidder having the lowest calculated responsive bid.

26. Consequently, on 3 July 2024, JBOD approved JBAC's Recommendation to award the Power Supply Agreements to the bidders with the lowest calculated responsive bids for Lot 1 and Lot 2 through JBOD Resolution No. 2024-07-001 and 2024-007-002, respectively.

27. After its receipt of NEA's Notice to Issue Award dated 13 August 2024 last 14 August 2024, on 19 August 2024, the JBAC issued a Notice of Award to KSPC for the 31 MW baseload demand under Lot 1 of the R8 JCPSP, which was acknowledged by KSPC on 20 August 2024.

28. On 29 August 2024, FRECOR 8 timely submitted to NEA the finalized draft PSA together with the Board Resolution and the justifications to the changes made in the PSA, for the issuance of the Notice to Execute Agreement. However, it was only on 13 September 2024 when FRECOR 8 received NEA's Notice to Execute Agreement dated 12 September 2024.

29. Thus, on 13 September 2024, DORELCO and KSPC executed the Power Supply Agreement (PSA), commencing on the Effectivity Date and from such date, shall remain in force and effect until 25 December 2033 with a contract capacity of 2 MW, unless sooner terminated in accordance with the PSA and upon approval by the ERC.

30. Hence, this instant *Joint Application* for the approval of the PSA between DORELCO and KSPC.

SALIENT FEATURES OF THE PSA

31. The PSA between DORELCO and KSPC contains the following salient features:

- a. **Contract Term.** This Agreement shall take effect immediately from Effective Date, and from such date, shall remain in force and effect until December 25, 2033, unless sooner terminated in accordance with this Agreement and upon approval by the ERC.
- b. **Delivery Date.** KSPC shall commence delivery of Contract Capacity to DORELCO on October 8, 2024 or the date of the receipt of the Seller of the ERC Provisional Authority, as may be applicable, provided, the Buyer has given its day-ahead nomination, duly received by the Seller.
- c. **Contract Capacity.** It shall mean a capacity of 2 MW reserved by KSPC for DORELCO for the duration of the contract period. For the avoidance of doubt, this refers to the estimated capacity of electricity to be made available for Delivery to each DORELCO Facility.
- d. **Proposed Base Rate/Price** and its breakdown exclusive of Value Added Tax (VAT) and other pertinent taxes:

COMPONENTS	PHP/KWH
CRF	0.9895
FOM	1.0305
VOM	0.0914
FUEL	3.1686
TOTAL	5.2800

CONTRACT CAPACITY AND/OR CONTRACT ENERGY³

Billing Month	Hours	Contract Capacity (kW)	Maximum Contract Energy (kWh)	Minimum Contract Energy (kWh)
January	744	2000	1,488,000	967,200
February	744	2000	1,488,000	967,200
March*	672	2000	1,344,000	873,600
	696*	2000	1,392,000	904,800
April	744	2000	1,488,000	967,200
May	720	2000	1,440,000	936,000
June	744	2000	1,488,000	967,200
July	720	2000	1,440,000	936,000
August	744	2000	1,488,000	967,200
September	744	2000	1,488,000	967,200
October	720	2000	1,440,000	936,000
November	744	2000	1,488,000	967,200
December	720	2000	1,440,000	936,000

**Number of hours for March billing period during leap year.*

The Buyer shall be allowed to nominate at least 50% of the Contract Capacity per interval divided by twelve (12) on all 5-minute Trading Intervals, but at the end of the relevant billing period, the Buyer shall be obligated to pay for the product at 65% monthly minimum CUF or actual energy nominated, whichever is higher, and the Total Generation Charge. The Buyer will be billed based on Minimum Monthly CUF if, at the end of the billing period and after reconciliation, the nomination falls below the Minimum Monthly CUF for reasons other than FM. The maximum contract energy shall be proportionately adjusted to account for the undelivered energy (kWh) due to Force Majeure.

- e. **Capacity Utilization Factor.** The ratio of the amount of energy taken by DORELCO from KSPC during any Billing Period to the actual capacity made available by KSPC.

DORELCO shall purchase the Contracted Capacity and pay for the Contracted Capacity from sixty-five (65%) to one hundred percent (100%) Capacity Utilization Factor (CUF), computed per Billing Period, in accordance with Schedule 3⁴ below.

³ Power Supply Agreement, page 29.

⁴ Power Supply Agreement, page 30.

Capacity Utilization Factor (CUF) Price

96%	1.0307	1.0734
95%	1.0416	1.0847
94%	1.0527	1.0963
93%	1.0640	1.1081
92%	1.0755	1.1201
91%	1.0874	1.1324
90%	1.0994	1.1450
89%	1.1118	1.1579
88%	1.1244	1.1710
87%	1.1374	1.1845
86%	1.1506	1.1983
85%	1.1641	1.2124
84%	1.1780	1.2268
83%	1.1922	1.2416
82%	1.2067	1.2567
81%	1.2216	1.2722
80%	1.2369	1.2881
79%	1.2525	1.3044
78%	1.2686	1.3212
77%	1.2851	1.3383
76%	1.3020	1.3559
75%	1.3193	1.3740
74%	1.3372	1.3926
73%	1.3555	1.4116
72%	1.3743	1.4313
71%	1.3937	1.4514
70%	1.4136	1.4721
69%	1.4341	1.4935
68%	1.4551	1.5154
67%	1.4769	1.5381
66%	1.4992	1.5614
65%	1.5223	1.5854

- f. **Outages.** KSPC shall guarantee continuous supply without Scheduled and Unscheduled Outages throughout the term of this Agreement.
- g. **Replacement Power.** KSPC shall guarantee the availability of the Contract Capacity/Energy during the term of this PSA, except when caused by a Force Majeure event allowed hereof. Notwithstanding the Outage, whether Scheduled Outage or Unscheduled Outage, of the Cebu Power Plant utilized by KSPC in order to supply the Contract Capacity/Energy per Schedule 2, KSPC shall be responsible in securing and ensuring that the Contract Capacity and/or Contract Energy is delivered to DORELCO at contract price or

actual price, whichever is lower. KSPC's supply of Replacement Power shall only be to the extent of the Contracted Capacity.

h. Compensation, Payment and Billing.

Commencing on the Delivery Date and continuing throughout the Term, DORELCO shall pay to KSPC an amount (the "Monthly Payment") calculated in accordance with formula set out in Schedule 5 exclusive of value added taxes and any other applicable taxes, fees and charges. All taxes, fees, imposts and other similar charges shall also be included in the monthly billing. The Monthly Payment shall be subject to adjustment in accordance herein set forth and shall be subject to further adjustments if there are new taxes, fees, imposts and similar charges or any increase in existing taxes, fees, imposts and charges.

KSPC shall send invoice to DORELCO on or before the 5th day of the succeeding month setting forth the Monthly Payment due for that Billing Month, together with value added taxes and other applicable taxes, fees and charges due thereon. Such invoices shall be denominated in Philippine Pesos.

Without necessity of demand, DORELCO shall pay KSPC the Electricity Fee as stated in such a billing statement, not later than the twenty-fifth (25th) of the calendar month following the close of a Billing Period ("Due Date"). If the last day of the Payment Period falls on a non-working day, payment shall be due on the next working day. Should KSPC deliver the bill beyond the allowable period, the due date shall also be extended equivalent to the number of days of the delay. Moreover, KSPC shall issue the corresponding Official Receipt upon the receipt of the full payment. DORELCO shall pay the Amount Due to an account designated by the Seller either by electronic fund transfer or by other mutually agreed alternative method.

i. Interest for Late Payment. If any amount payable by DORELCO is not paid on Due Date:

- i. The amount unpaid shall bear a daily interest, at a rate of twelve percent (12%) per annum, computed on a 360-day basis;

- ii. If any invoice from the Seller is overdue for more than six (6) months, the Buyer shall pay an additional penalty of one percent (1%) per month for every additional month of delay beyond six (6) months;
- j. **Electricity Fees.** Refers to the total amount of charges due from DORELCO in respect of the Contract Capacity and all Energy supplied by KSPC during a Billing Period, computed in accordance with Schedule 5⁵.

MONTHLY PAYMENT, INDEXATION AND ADJUSTMENT

The Buyer shall pay the Seller for the Energy at the following Fees and as adjusted on a monthly basis pursuant to the following formula:

$$\text{Electricity Fees} = \text{TGC} \times \text{AEN}$$

$$\text{TGC} = \text{CRF}_{\text{CUF}} + \text{FOM}_{\text{Adj}} + \text{VOM}_{\text{Adj}} + \text{FF}_{\text{Adj}} + \text{TF}$$

Where:

Electricity Fees = Total Generation Charge in Php for the Billing Period

TGC = Total Generation Charge in Php/kWh for the Billing Period.

AEN = Actual Energy Nominated for the Billing Period in kWh. In cases, other than force majeure, when the CUF or Actual Nominated Energy is lower than 65% CUF, the Minimum Contract Energy and 65% CUF, shall apply.

CRF_{100%} = Capital Recovery Fee of Php0.9895/kWh at 100% CUF.

CRF_{CUF} = Capital Recovery Fee at the given actual CUF for the billing period in reference to Schedule 3.

FOM_{100%} = Fixed Operation and Maintenance Fee of Php1.0305/kWh at 100% CUF.

FOM_{Adj} = Adjusted FOM Fee for the billing period

⁵ Power Supply Agreement, pages 34-35.

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$$\mathbf{FOM_{Adj}} = \mathbf{FOM_{CUF}} * (\mathbf{PHCPI_{current}} / \mathbf{PHCPI_{base}})$$

FOM_{CUF} = FOM at a given actual CUF for the billing period in reference to Schedule 3.

VOM_{Adj} = Adjusted VOM Fee for the billing period

$$\mathbf{VOM_{Adj}} = \mathbf{VOM} * (\mathbf{PHCPI_{current}} / \mathbf{PHCPI_{base}})$$

VOM = Variable Operation and Maintenance Fee at Php0.0914/kWh

Where:

PHCPI_{current} = Philippine Consumer Price Index (CPI) for all items, for the relevant billing period by the Philippine Statistics Authority.

PHCPI_{base} = Philippine Consumer Price Index (CPI) of 125.3 average as of January 2024~March 2024 billing period (2018=100, subject to rebasing), as published by the Philippine Statistics Authority.

FF_{Adj} = Current Fuel Fee for the Billing Period calculated as follows:

$$\mathbf{FF_{Adj}} = \mathbf{FF_b} * (\mathbf{FO_c} / \mathbf{FO_b}) * (\mathbf{kWh_b} / \mathbf{kWh_c})$$

Where:

FF_b = Based Fuel set at Php3.1686/kWh

FO_c = Current cost of fuel for the billing period in Php

FO_b = Base cost of fuel at Php385,519,061.69 (1Q 2024 Ave)

kWh_c = Current Net Energy Output for the billing period in kWh

kWh_b = Base Net Energy Output at 126,101,007.29kWh (1Q 2024 Ave)

TF- all existing and future taxes, fees and imposts (including increases, or adjustments thereon and increases, or adjustments on existing taxes, fees and imposts), such as but not limited to real property taxes, excise taxes, and other

future charges imposed on the Power Plant for the generation of electricity, in Php/kWh.

32. DORELCO simulated a rate impact analysis based on assumed quantities. The indicative rate impact on its overall generation rate with and without supply from KSPC under the PSA are as follows:

DORELCO's Generation Rate (Php/kWh)		
WithKSPC PSA	Without KSPC PSA	Rate Impact
6.2265	6.4255	(0.1900)

33. As shown in the rate impact analysis, the implementation of the PSA between DORELCO and KSPC will benefit the electric cooperative and its consumers with an estimated generation rate reduction of **Php 0.1900/kWh**. Thus, the PSA subject of this *Joint Application* will ultimately provide DORELCO's end-users with a continuous and reliable supply of electricity at affordable rates. A copy of the Rate Impact Simulation 2024 is hereto attached as **Annex "GG"**.

34. Environmental Compliance Certificate (ECC). On 10 September 2007, the Department of Environment and Natural Resources (DENR) has issued ECC Transfer of Ownership in favor of KSPC with ECC No. 0511- 013- 206. A copy of the ECC is hereto attached as **Annex "R"**.

35. Certificate of Compliance. The Honorable Commission has issued the Certificate of Compliance ("COC") with COC no. 24-03-M-00068V dated 26 March 2024, for KSPC's power plants. A copy of the COC is attached as **Annex "S"**.

37. Certificate of Endorsement. The DOE has issued a Certificate of Endorsement with No. 2022- 04-160 dated 19 April 2022 for KSPC's plant in barangay Colon, Naga City, Cebu, certifying that the Plant is consistent with the Power Development Plan of the Government. A copy of the Certificate of endorsement is hereto attached as **Annex "T"**.

38. As further support to the instant Joint Application, the Applicants most respectfully submit to the Honorable Commission the following documents in accordance with the Pre-filing Checklist in Resolution No. 38, Series of 2006⁶, Rule 20 B Section 2 of the ERC Rules of Practice and Procedures:

⁶ Resolution No. 38, Series of 2006 – A Resolution Promulgating the Energy Regulatory Commission's Rules of Practice and Procedure.

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ANNEX	DOCUMENTS/ INFORMATION
B	DORELCO Amended Articles of Incorporation
B-1	DORELCO By-Laws
C	DORELCO Certificate of Franchise
C-1	DORELCO Certificate of Registration
D	DORELCO Verified Certification showing list of Board of Directors
F	DORELCO Write Up NPC Certification
E	DORELCO DSM Certification
HH	DORELCO Transmission Supply Agreement
II	PSPP
II-1	DDP
K	DORELCO WESM Membership
N	KSPC Articles of Incorporation
N-1	KSPC By- Laws
O	KSPC Verified Certification showing list of Board of Directors
BB	Shareholder's Agreement
P	KSPC General Information Sheet
U	KSPC Transmission Service Agreement with NGCP
L	Executive Summary of the DORELCO and KSPC PSA
X*	KSPC's Financial Model
EE*	Sworn Statement on Fuel Procurement
Z*	Relevant technical and economic characteristics of generation capacity
AA*	KSPC's 2023 Audited Financial Statements (AFS), Balance Sheet, Income Statement, and Statement of cash Flows
FF	KSPC's WESM Registration Approval Form
V*	Narrative on Sources of Funds, Generation Rates, Cash Flow
DD*	Fuel Contract

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W*	Derivation of Rates (Excel File)
JJ	MEOT Allocation to the generating units
CC*	Certifications of Net Heat Rate
M	NWRB Water Permit
Q	<p>WRITE UP FOR NON-APPLICABILITY OF DOCUMENTS (KSPC):</p> <ul style="list-style-type: none"> • Renewable Energy Service Contract • Certificate of Registration or Certification of Commerciality by an RE Developer and after due confirmation by the DOE • Requirements under emergency procurement • BIR Receipts • Seller's Receipts • Purchase Orders with Annotation of Acceptance or Transfers • Deeds of Sale and other Other Forms of Conveyance of Ownership • Potential Cost (absolute amounts and PhP/kWh) of Ancillary Services as and when the IPP or the DU is connected to the main grid. • Basis/rationale/derivation of Other Charges such as replacement, start-up, pre-commercial, and ancillary costs. • Distribution Wheeling Service Agreement • Transmission Wheeling Contract and EPC Contract
Q-1	BOI Letter of Cancellation
Q-2	KSPC Bank Certification
KK	DORELCO Certificate of Email Registration
LL	KSPC Certificate of Email Registration
Y	Sample Power Bill

*Subject to the Motion For Confidential Treatment of Information

**ALLEGATIONS IN SUPPORT OF THE MOTION FOR
CONFIDENTIAL TREATMENT OF INFORMATION**

39. Section 1, Rule 4, of the ERC Revised Rules of Practice and Procedure provides that a party to a proceeding before the Honorable Commission may move for information to be treated as confidential.

40. KSPC prays that the information contained in the documents attached as **Annexes "V", "W", "X", "Z", "AA", "CC", "DD", and "EE"** be treated as confidential and that the same be continuously protected from public disclosure, except to the officers and staff of the Honorable Commission. In particular, these are the documents for which confidential treatment is sought as they

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contain trade secrets and/or commercially-sensitive data about KSPC's plant operations and pricing strategies:

ANNEX	DOCUMENT
V	Narrative on Sources of Funds, Generation Rates, Cash Flow
W	Derivation of Rates (Excel File)
X	KSPC's Financial Model
Z	Relevant technical and economic characteristics of generation capacity
AA	KSPC's 2022 Audited Financial Statements (AFS), Balance Sheet, Income Statement, and Statement of cash Flows
CC	Certification of Heat Rate
DD	Fuel Contract
EE	Sworn Statement on Fuel Procurement

41. Furthermore, KSPC prays that the detailed discussion on rate and its pertinent information thereto are specifically stated in Annex V - Narrative on Sources of Funds, Generation Rates, Cash Flow, which are subject to the Motion for Confidential Treatment of Information.

42. Co-applicant KSPC posits that the foregoing annexes contain financial models, computation/calculation for rate determination and cost components. Hence, KSPC has actual and valuable proprietary interest to protect such information and data, which fall within the bounds of "trade secrets" that are entitled to protection under the Constitution, statutes, and rules and regulations of this Honorable Commission.

43. The foregoing annexes contain non-public, proprietary information and data involving Applicants' investments, business operations, and financial calculations. Applicants determine, among others, their competitive rates through its power rate calculations, and its financial model through this information. Thus, the methodology thereof is privileged and confidential in nature.

44. This information and data are not generally available to the public. Hence, KSPC will be at undue disadvantage and its competitiveness will seriously be prejudiced if this information is unduly disclosed.

**ALLEGATIONS IN SUPPORT OF THE MOTION FOR
PROVISIONAL AUTHORITY**

45. DORELCO and KSPC replead, by reference, all the foregoing allegations.

46. DORELCO and KSPC pray for the issuance of a provisional authority prior to final decision pursuant to *Section 1, Rule 14* of the *ERC Revised Rules of Practice and Procedure*, which provides:

Section 1. Provisional Authority or Interim Relief. – For applications or petitions covered by Section 1, Rule 6 of these Rules, the Commission may grant either a provisional authority or an interim relief, upon motion included in the application or petition and indicated in the caption thereof that such relief is requested x x x.

47. As shown in the DORELCO's Supply and Demand Scenario, the peak demand ranges from 18.35 MW to 26.39 MW. This is based on the forecasted peak demand from Oct.-Dec. 2024 up to the year 2033. Although we have previously a contracted capacity of 12 MW by virtue of an Emergency Power Supply Agreement (EPSA) with FDC Misamis Power Corp., this EPSA expired last October 6, 2024. If no provisional authority or interim relief will be issued, the total demand of more or less 18.35 MW will be exposed to the market having erratic power rates, to the prejudice of its captive customers. The issuance, therefore, of the provisional authority or interim relief is in the best interest of our electric consumers, especially the captive customers, as it ensures continuous and reliable electricity service, with stable rate, which is essential for public welfare, economic stability and growth.

48. Furthermore, from DORELCO's rate impact simulation, it is clear that the implementation of the PSA with KSPC would reduce DORELCO's rate by **Php 0.1990/kWh**, as compared to if the same power requirements are purchased from the Wholesale Electricity Spot Market (WESM).

49. As such, the early implementation of the PSA with TLI would benefit DORELCO and its end-users as it will ensure the provision of reliable, secure, and quality supply of electricity in the least cost manner.

50. In view of the foregoing, there is a need for the issuance of a Provisional Authority in the meantime that this Joint Application is still pending evaluation and resolution of Honorable Commission, for the immediate implementation of this PSA for the benefit of DORELCO's member consumers.

51. To support the prayer for provisional authority or interim relief, an Affidavit of Merit is hereto attached as **Annex "EEE"**.

PRAYER

WHEREFORE, the foregoing premises considered, it is respectfully prayed that this Honorable Commission:

1. Give due course to the instant application especially on the proposed base rate or price as explicitly mentioned above.
2. Issue an Order:
 - a. Treating the Confidential Documents and the information contained therein as confidential
 - b. Directing their non-disclosure pursuant to Rule 4 of the ERC Rules, and
 - c. Prescribing guidelines for the protection of the said documents.
3. Upon initial review of this Application and pending hearing on the merits, issue an Order provisionally approving the PSA between DORELCO and KSPC, thereby authorizing KSPC to charge and collect from DORELCO electricity fees based on rates that this Honorable Commission may provisionally approve, and authorizing DORELCO to pass the full amount thereof to its customers; and.
4. After trial on the merits, issue a Decision approving the PSA, thereby confirming the compliance by DORELCO and KSPC to the rules governing power supply, and further confirming the effective rate charged, collected, and paid in connection with this PSA.
5. To authorize KSPC to charge and collect from DORELCO the electricity fees based on the final rates approved by this Honorable Commission, and to authorize DORELCO to pass the full amount thereof to its customers.

Other relief and remedies consistent with law, justice, and equity are likewise prayed for.

The Commission sets the instant *Joint Application* for determination of compliance with the jurisdictional requirements, expository presentation, Pre-Trial Conference, and presentation of evidence on the following dates and online platform for the conduct thereof, pursuant to Resolution No. 09, Series of 2020⁷ and Resolution No. 01, Series of 2021⁸ (ERC Revised Rules of Practice and Procedure):

⁷ A Resolution Adopting the Guidelines Governing Electronic Applications, Filings and Virtual Hearings Before the Energy Regulatory Commission.

⁸ A Resolution Adopting the Revised Rules of Practice and Procedure of the Energy Regulatory Commission.

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Date and Time	Platform	Activity
16 April 2025 (Wednesday) at two o'clock in the afternoon 2:00 P.M.	MS Teams Application	Determination of compliance with jurisdictional requirements and expository presentation
23 April 2025 (Wednesday) at two o'clock in the afternoon 2:00 P.M.		Pre-trial Conference and Presentation of Evidence

Accordingly, DORELCO and KSPC are hereby directed to host the virtual hearings at **DORELCO's Principal Office at Brgy. San Roque, Tolosa, Leyte**, as the designated venue for the conduct thereof and ensure that the same is open to the public. Moreover, DORELCO and KSPC shall guarantee that, during the conduct of the expository presentation, the participation of the public shall not be impaired.

Any interested stakeholder may submit its comments and/or clarifications at least **one (1) calendar day** prior to the scheduled initial virtual hearing, via e-mail at docket@erc.ph, copy furnish the Legal Service through legal@erc.ph. The Commission shall give priority to the stakeholders who have duly submitted their respective comments and/or clarifications, to discuss the same and propound questions during the course of the expository presentation.

Moreover, any person who has an interest in the subject matter of the instant case may become a party by filing with the Commission via e-mail at docket@erc.ph, a verified Petition to Intervene at least **five (5) calendar days** prior to the date of the initial virtual hearing. The verified Petition to Intervene must follow the requirements under Rule 9 of the ERC Revised Rules of Practice and Procedure, indicate therein the docket number and title of the case, and state the following:

- 1) The petitioner's name, mailing address, and e-mail address;
- 2) The nature of petitioner's interest in the subject matter of the proceeding and the way and manner in which such interest is affected by the issues involved in the proceeding; and
- 3) A statement of the relief desired.

Likewise, all other persons who may want their views known to the Commission with respect to the subject matter of the case may file through e-mail at doCKET@erc.ph, copy furnish the Legal Service through legal@erc.ph, their Opposition or Comment thereon at least the ERC Revised Rules of Practice and Procedure shall govern. No particular form of Opposition or Comment is required, but the document, letter, or writing should contain the following:

- 1) The name, mailing address, and e-mail address of such person;
- 2) A concise statement of the Opposition or Comment; and
- 3) The grounds relied upon.

All interested parties filing their Petition to Intervene, Opposition or Comment are required to submit the hard copies thereof through personal service, registered mail or ordinary mail/private courier, **within five (5) working days** from the date that the same were electronically submitted, as reflected in the acknowledgement receipt e-mail sent by the Commission.

Any of the persons mentioned in the preceding paragraphs may access the copy of the *Joint Application* on the Commission's official website at www.erc.gov.ph.

Finally, all interested persons may be allowed to join the scheduled virtual hearings by providing the Commission, through legal.virtualhearings@erc.ph, their respective e-mail addresses and indicating therein the case number of the instant *Joint Application*. The Commission will send the access link/s to the aforementioned hearing platform within five (5) working days prior to the scheduled hearings.

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WITNESS, the Honorable Chairperson and CEO **MONALISA C. DIMALANTA** and the Honorable Commissioners **ALEXIS M. LUMBATAN**, **CATHERINE P. MACEDA**, **FLORESINDA G. BALDO-DIGAL** and **MARKO ROMEO L. FUENTES**, Energy Regulatory Commission, this 21st day of February 2025 in Pasig City.

FOR AND BY AUTHORITY OF THE
COMMISSION:


ATTY. KRISHA MARIE T. BUELA
Director III, Legal Service


LS: NMCRB/KACF